

## DECEMBER 2023

### MAIN ACTIVITY PARAMETERS OF THE ORGANISED GAS MARKET

**13.2 TWh**

TRADED IN MIBGAS  
PLATFORM <sup>1</sup>

Aggregated (Jan - Dec):  
**158.1 TWh**

**44.1 %**

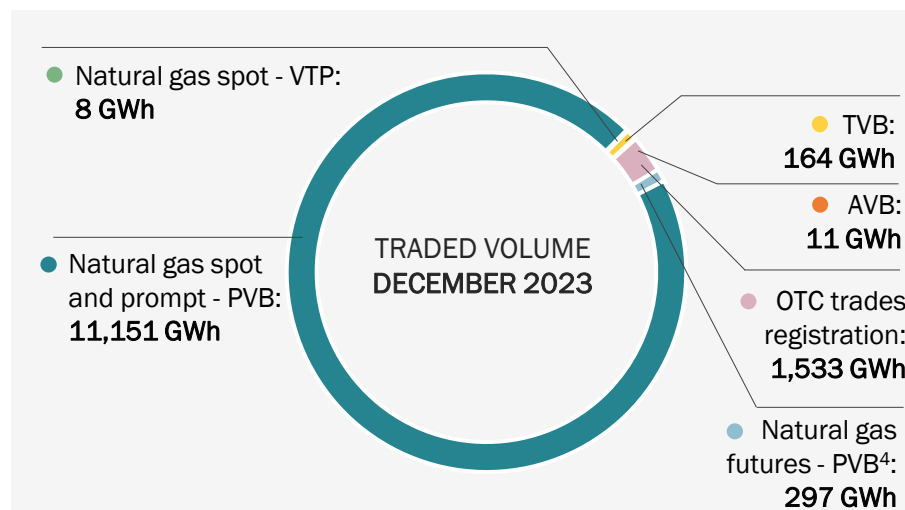
OF THE NATURAL  
GAS DEMAND  
IN PVB

Aggregated (Jan - Dec):  
**49.5 %**

**195** agents

REGISTERED IN  
MIBGAS

**+2 agent**  
in December



#### SPOT AND PROMPT SEGMENT

ACTIVE AGENTS <sup>2</sup>		HHI <sup>2</sup>	
BID: 105	ASK: 48	BID: 694	ASK: 943

<sup>1</sup> The traded volume includes spot, prompt, futures, OTC trades registration, TVB spot and AVB spot products.

<sup>2</sup> Monthly average excluding weekends and bank holidays. HHI calculated considering only PVB.

<sup>3</sup> Day Ahead product is the traded product delivered the following business day to its trading.

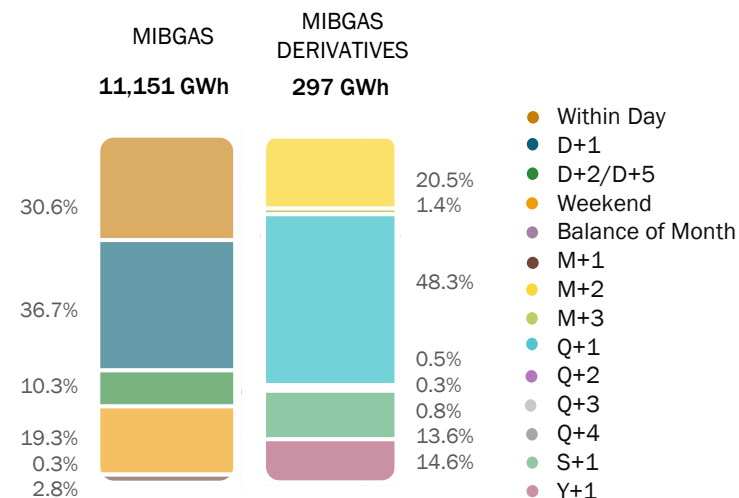
<sup>4</sup> Volume traded in PVB and PVB-TTF futures products.

Volume traded with delivery in PVB is considered for the percentage of demand calculation.

Active agents: Agents that participate in the market sending offers.

Sources: MIBGAS, Enagás, ICE, EEX. Own elaboration.

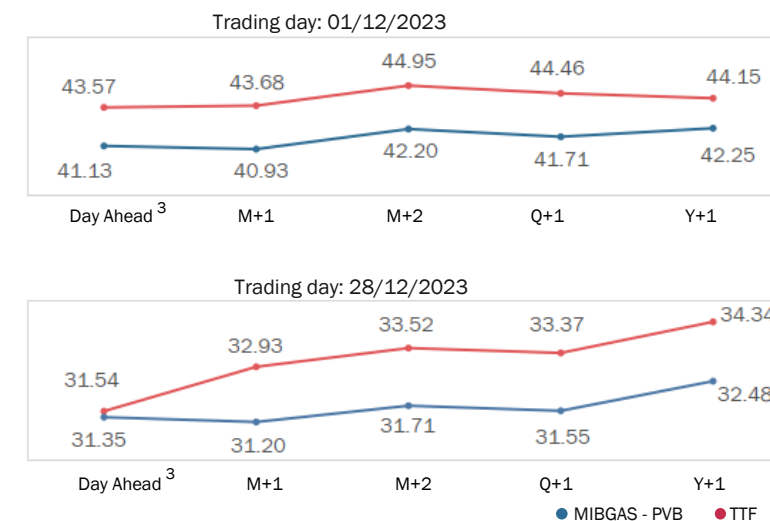
#### VOLUME TRADED ON PVB <sup>4</sup>



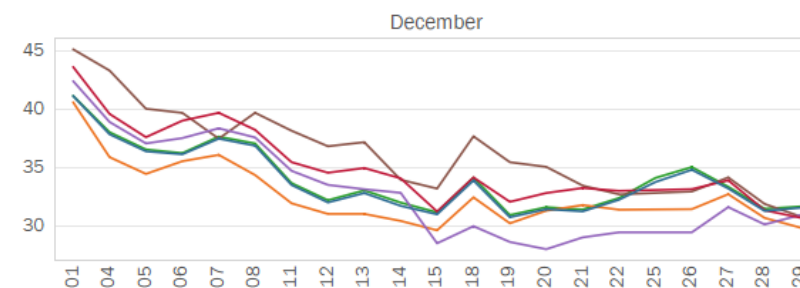
#### TRADED VOLUME EVOLUTION (GWh)



#### NATURAL GAS PRICES CURVE (€/MWh)



#### EUROPEAN PRICES: DAY AHEAD PRODUCT<sup>3</sup> (€/MWh)



#### EUROPEAN PRICES: M+1 PRODUCT (€/MWh)

