

# **MARCH 2021**

# MAIN ACTIVITY PARAMETERS OF THE ORGANISED GAS MARKET

4.3 TWh

TRADED IN MIBGAS PLATFORM <sup>1</sup>

**13.9**%

OF THE NATURAL GAS DEMAND IN PVB 149 agents

REGISTERED IN

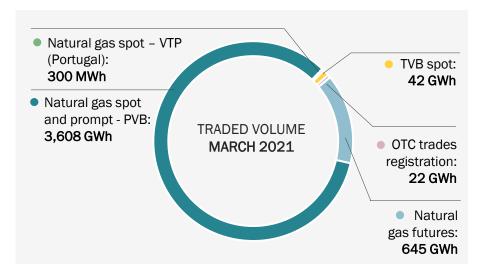
**MIBGAS** 

Aggregated (Jan - Mar): Aggrega

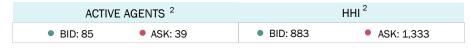
16.3 TWh

Aggregated (Jan - Mar): **16.9** %

+1 agents
in March

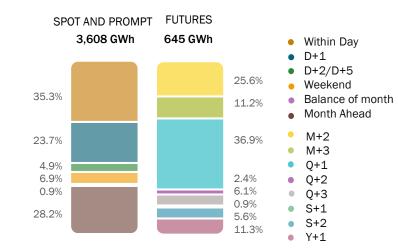


#### SPOT AND PROMPT SEGMENT

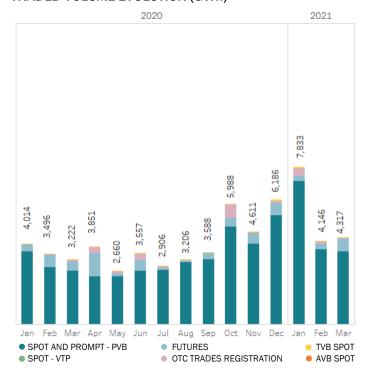


<sup>&</sup>lt;sup>1</sup> The traded volume includes spot, prompt, futures, OTC trades registration, TVB spot and AVB spot products.

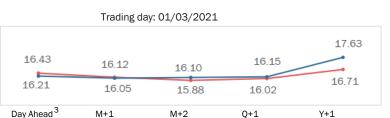
#### **VOLUME TRADED BY PRODUCT TYPE - PVB**

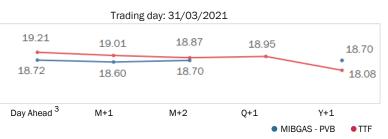


#### TRADED VOLUME EVOLUTION (GWh)

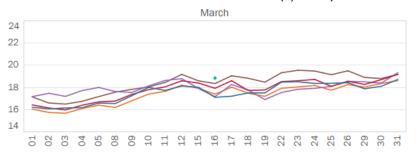


### NATURAL GAS PRICES CURVE (€/MWh)

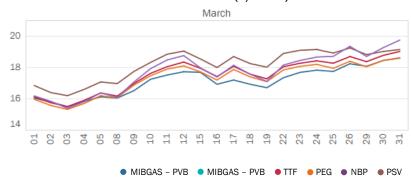




## EUROPEAN PRICES: DAY AHEAD PRODUCT<sup>3</sup>(€/MWh)



## EUROPEAN PRICES: M+1 PRODUCT (€/MWh)



Sources: MIBGAS, Enagás, ICE, EEX. Own elaboration.

<sup>&</sup>lt;sup>2</sup> Monthly average excluding weekends and bank holidays. HHI calculated considering only PVB.

<sup>&</sup>lt;sup>3</sup> Day Ahead product is the traded product delivered the following business day to its trading. Volume traded with delivery in PVB is considered for the percentage of demand calculation. Active agents: Agents that participate in the market sending offers.